Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2021 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	2,249			16,668	2,280	260	-627	21,517	567	0	8,012
Hydrocarbon Gas Liquids	19,097	-9	1,120	745	1,412		-674	440	11,235	11,365	8,400
Natural Gas Liquids		-9	645	515	1,029		-665	440	11,235	10,268	8,242
Ethane			_	_	-5,008		-449		2,198	558	792
Propane			408	515	5,247		-206		6,200	6,983	5,388
Normal Butane		_	312	_	1,395		4	88	2,748	1,005	1,621
Isobutane		_	-75	_	-297		-16	117	1	432	134
Natural Gasoline		-9	475		-308		2	235	88	1,290	307
Refinery Olefins			5	230	383		-9			1,097 5	158
EthylenePropylene			435	230	383		38			1,010	139
Normal Butylene			8		- 555		-35			43	9
Isobutylene			27	_	-		-12			39	10
·		528		23,029	66,747	629	3,297	86,453	139		77,997
Other Liquids Hydrogen/Oxygenates/Renewables/										1,044	
Other Hydrocarbons		528		219	9,984	459	486	10,368	118	218	7,779
Hydrogen				_		97		97		0	
Oxygenates (excluding Fuel Ethanol)		 528		219	9.984	362	 486	10,271	118	218	7,779
Fuel Ethanol		333		219	9,898	362	466	10,271	113	0	6,643
Renewable Fuels Except Fuel Ethanol		195		219	86		21	257	5	218	1,136
Other Hydrocarbons				-	_	_		_	_	-	-
Unfinished Oils				1,902	-1		-182	1,238	19	826	4,011
Motor Gasoline Blend.Comp. (MGBC)		_		20,908	56,764	170	2,993	74,847	2	0	66,207
Reformulated		_		8,253	9,908	-178	936	17,047	-	0	22,389
Conventional Aviation Gasoline Blend. Comp				12,655	46,856	348	2,057	57,800	2	0 -	43,818 -
Finished Petroleum Products		0	108,544	12,793	40,125	-532	2,585		2,283	156,063	73,161
Finished Motor Gasoline		_	96,816	2,300	3,146	-532	439		<b>2,263</b>	101,246	3,645
Reformulated		_	37,069	2,500	3,140	-196	0		-	36,873	5,045
Conventional		_	59,747	2,300	3,146	-336	439		45	64,373	3,639
Finished Aviation Gasoline			-4	27	48		-18		_	89	166
Kerosene-Type Jet Fuel		_	1,671	2,876	11,179		1,421		293	14,012	11,415
Kerosene		-	-49	4	_		18		-	-63	1,389
Distillate Fuel Oil <sup>6</sup>		0		6,177	23,758		1,988		330	33,544	41,603
15 ppm sulfur and under		0	-, -	6,177	22,741		1,947		18	33,105	38,002
Greater than 15 ppm to 500 ppm sulfur  Greater than 500 ppm sulfur		_	23 -248	_	1,016		47 -6		311	-334 773	1,004 2,597
Residual Fuel Oil			1,268	440	1,016		-682		480	1,910	6,743
Less than 0.31 percent sulfur			3	-	_		17		NA	NA	561
0.31 to 1.00 percent sulfur			1,035	_	-		-105		NA	NA NA	1,524
Greater than 1.00 percent sulfur			230	440	_		-594		NA	NA	4,658
Petrochemical Feedstocks			_	4	29		-			33	_
Naphtha for Petro. Feed. Use			_	4	29		_			33	-
Other Oils for Petro. Feed. Use				-	-		_			_	_
Special Naphthas			17	3	700		-10		450	30	38
Lubricants			341	205 95	703		183		159 84	907	1,054 226
Petroleum Coke			645	1	66				782	-70	
Marketable			199	1	66		_		782	-516	_
Catalyst			446							446	
Asphalt and Road Oil			953	660	1,196		-747		95	3,461	6,836
Still Gas			898							898	
Miscellaneous Products			78	1	_		-14		14	79	46
Total	21,346	520	109,664	53,235	110,564	357	4,581	108,410	14,223	168,472	167,570

<sup>=</sup> Not Applicable. = No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.